SCANA Emergency Response Planning and Execution







Emergency Response

- Maintain corporate-wide and departmental Emergency Response Plans (Storm, Flood, Earthquake, Terrorist Attack, Blackout, etc)
- Hold periodic Mock Drills with all of the emergency coordinators
- Maintain liaison and continuous communications w/ state EMD, National Guard and other emergency response officials
- Maintain procedures to comply with critical infrastructure standards & requirements
- Maintain Emergency Communication Systems to notify key employees
- Maintain Emergency Response Center for use during emergency situations
- Utilize Communication/Voice-based restoration tracking and damage assessment system
- Continuously evaluate security of critical infrastructure







Response Plan for All Emergencies

- Track and evaluate potential response to weather systems long before impact
- Track and evaluate potential impact of terrorist threats
- Hold conference calls with other utilities and resource providers before potential impact
- Emergency Response Coordinator notifies (phone, pager, email, etc) key members of Emergency Response Organization to meet via conference call
- If situation is imminent, Emergency Response Coordinator activates emergency plans and opens Emergency Response Center (24 hour coverage, all SCANA employees are on call)
- Hold periodic meetings for status updates (Off system crews coming in, Outages, Employee Communication Updates, Public Communications, etc)







Response Plan for All Emergencies

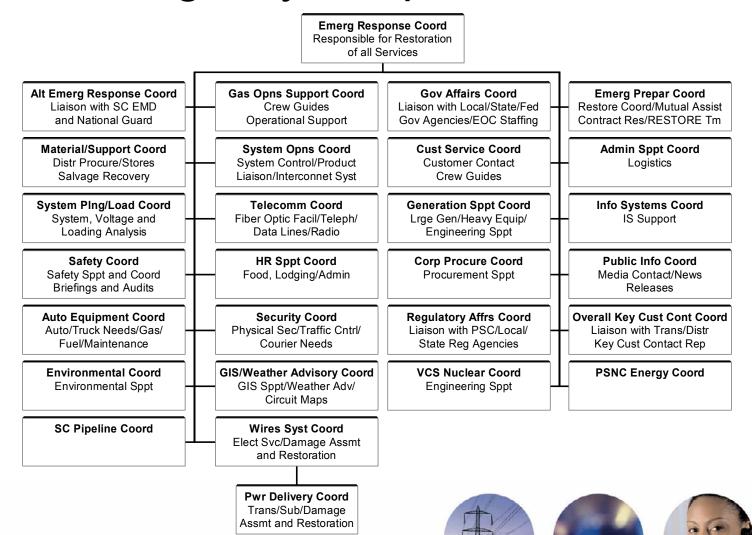
- Emergency Response Center will remain open until the emergency is sufficiently passed and corporate support is no longer needed.
- Following every emergency situation, we evaluate effectiveness of our response and discuss opportunities to make improvements
- Continue to develop systems and data to respond to crisis.
 - Electric displays
 - SCADA upgrades (electric and gas transmission)
 - Inter-utility and corporate communication
 - Weather intelligence (e.g., Weather Bug)
 - Electric and gas damage assessment system
 - Intelligence community liaisons



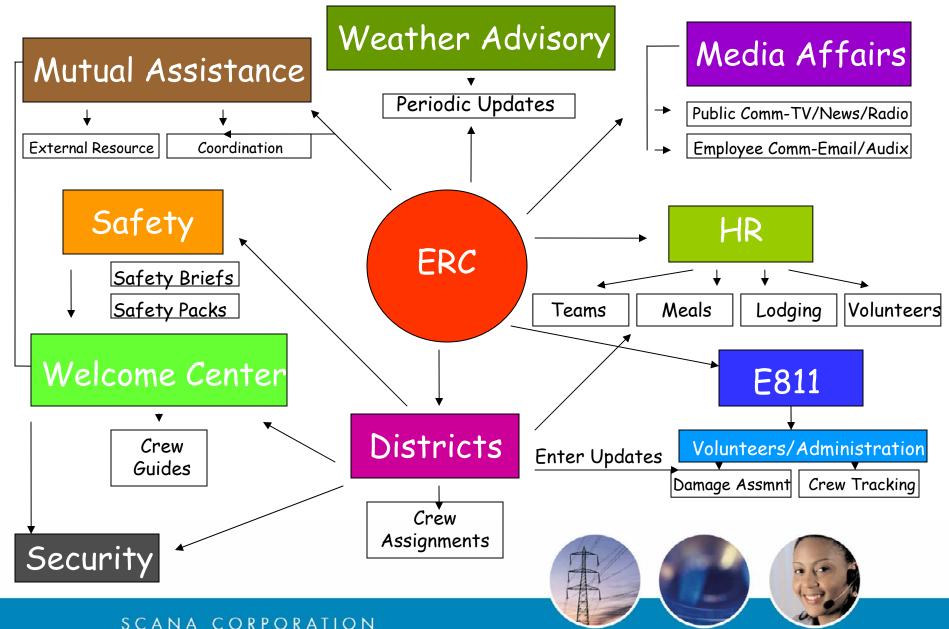




Emergency Response Team

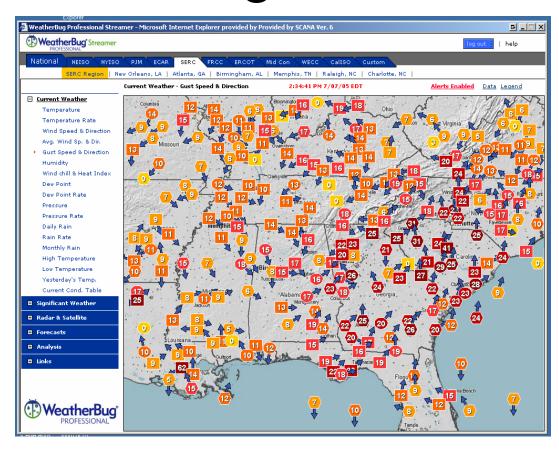


Emergency Response Center (ERC) Flowchart



Weather Bug

- Continuously updating wind, speed, direction, rainfall and temperature
- Wind, speed, direction, rainfall and temperature, as well as camera









Crisis Response



- Critical Infrastructure
- Interaction
 between
 utilities during
 emergencies







Gas Transmission System Monitoring









Critical Role of Communication

 Designated Governmental Affairs representatives keep governmental entities informed

Mutual Assistance

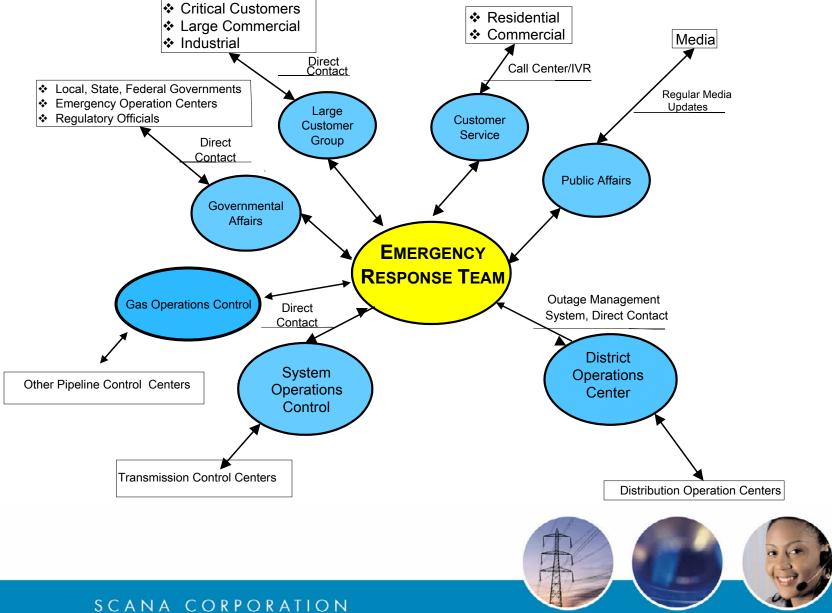
- Utility communications
 - SERC, NERC, DOE, DHS and FERC, STATE EMD,
 National Guard and DOT for gas issues







Emergency Communication



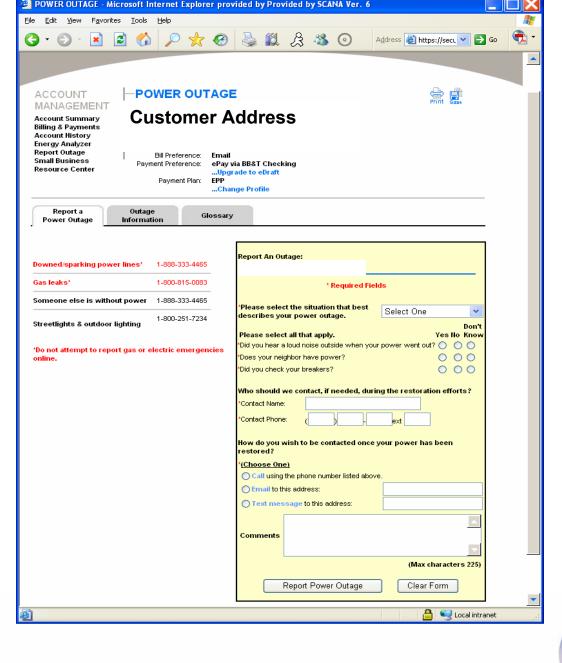
Customer Communications

- Customer Communication
 - News Media
 - Public Service Announcements
 - Advertisements (Hispanic outreach)
 - Frequent status updates by company spokespersons
 - Web reporting and updates









Online Outage Reporting







Customer Frontline Response







Safety Culture

- Public and Employee Safety
 - Safety Advisors in the field
 - Major push for safety in all communications







Customer Service

- Call Centers
 - High volume calling
 - Damage assessment and SCADA play a critical role in delivering timely, accurate information to customers
- Technology

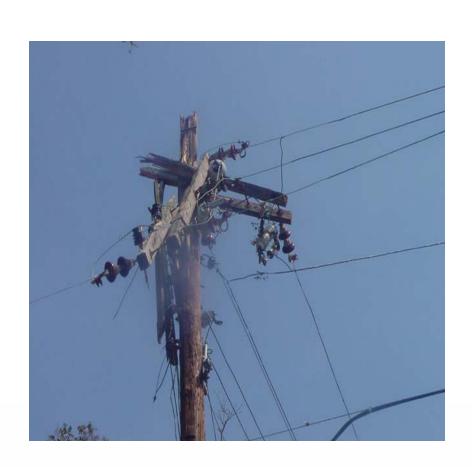


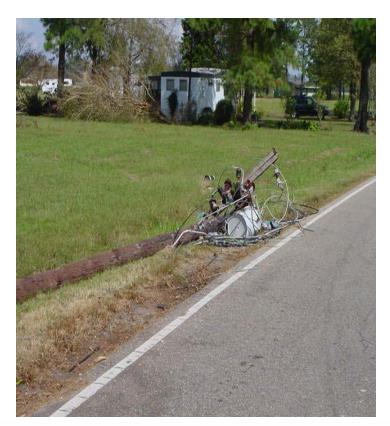




Damage Assessment

- 300+ trained non-operational personnel
 - An additional 400+ storm support personnel











System Improvements

- Evolving technologies
- Distribution SCADA System
- OMOS







Distribution SCADA

Supervisory

Control

And

Data

Acquisition







How do we use SCADA?

- Monitor status of equipment
- Monitor loading of equipment (substations & line devices)
- Monitor weather information
- Remotely control equipment
- Isolate line faults and restore service







SCADA History



- 2 SCADA systems purchased in 1987
 - Columbia
 - Charleston

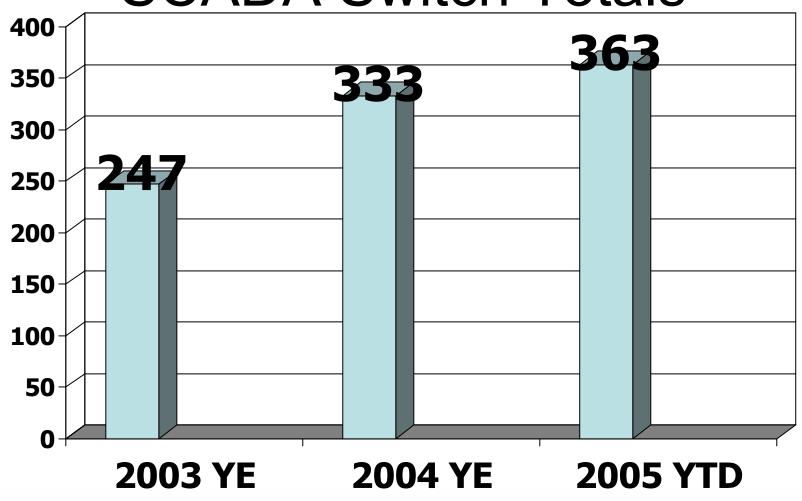
 98% of our substations now have SCADA







SCADA Switch Totals









2005 Electric and Gas Distribution Focus

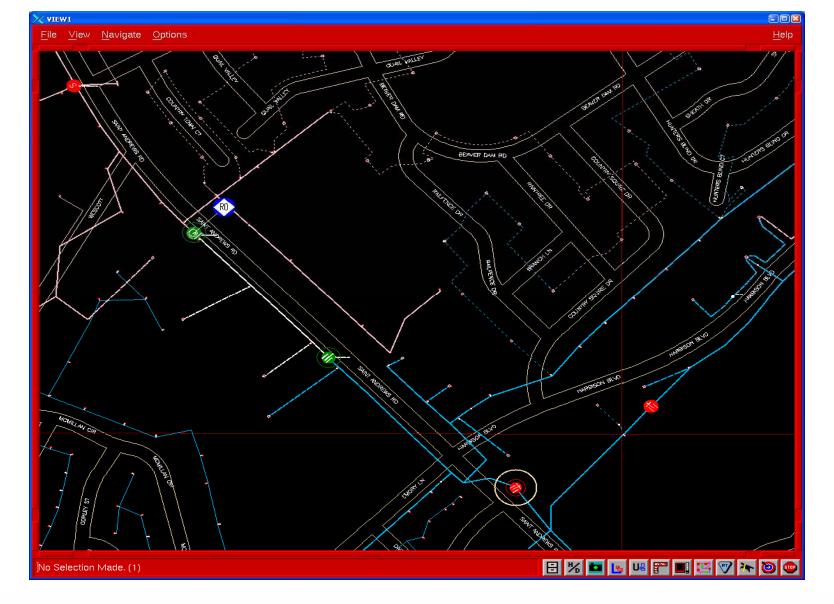
- Consistent Dispatch Support
- One Data Model
- Centralized Maintenance Program
- 5 year SCADA installation plan







Looks like too-long hyphens in the Notes pane. I think these are en, sted of em-dashes. a-rcurry, 4/21/2005



OMOS System Capabilities







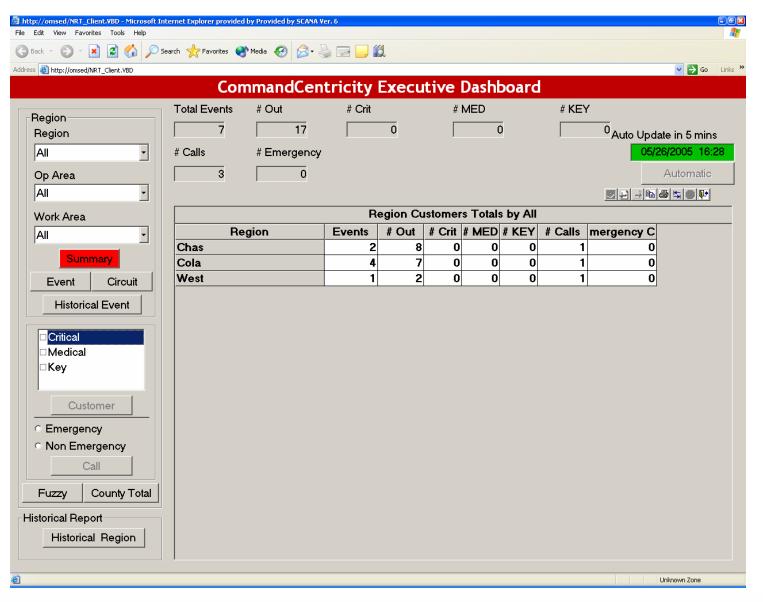


Pinpoints problems/likely causes















Computer Aided Dispatch (CAD)

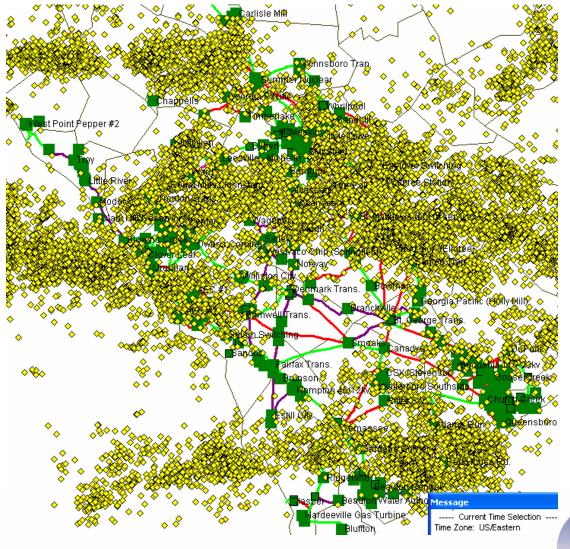
- Currently on all electric and gas service trucks
- Immediate communication and dispatch of outage information and orders







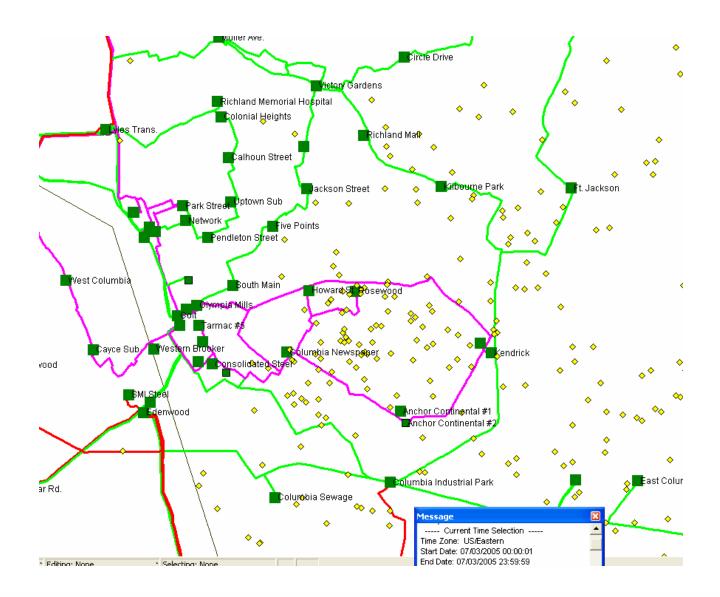
Lightning Strike Technology







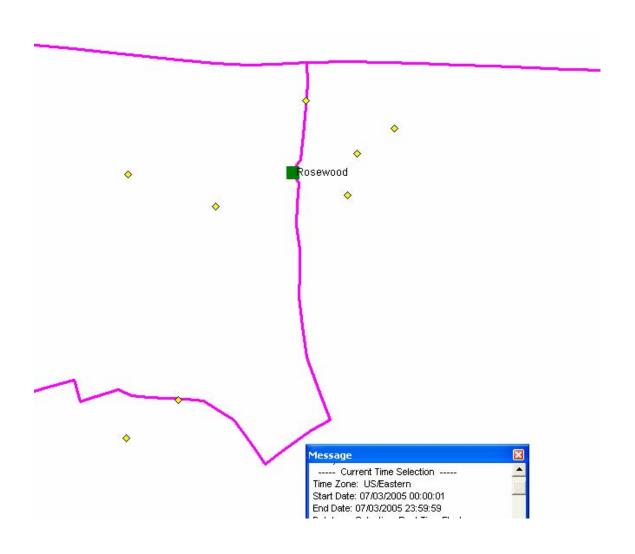


















Equipment

- Back yard bucket
- Back yard line truck































Questions?





